

WHITMAR EXPLORATION COMPANY

555 17th Street, Suite 880
Denver, CO 80202-3908
(303) 991-9400
Fax (303) 991-9401

December 18, 2007

Mr. Nathan Sill
Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

RE: Application for Permit to Drill- WhitMar Exploration Company
34-4, 2151' FEL, 1881' FSL, NW/4 SE/4, Section 34, T13S-R11E, Carbon
County, Utah.

Dear Mr. Sill:

WhitMar Exploration respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced well. Please let this application also serve a right-of-way for the pipelines along the access roads to the well sites. Included with the APD is the following supplemental information:

Form 3160-3
Exhibit "A" Well Location Plat
Drilling Program
Exhibit "B" BOP Equipment Diagram
Exhibit "C" Choke Manifold
Surface Use Plan
Exhibit "D" Well Location Map
Exhibit "E" Well Vicinty Map
Exhibit "F" Mile Radius Map
Exhibit "G" Central Facilities Layout
Exhibit "H" not used
Exhibit "I" Water line Map
Exhibit "J" Pipeline Map
Exhibit "K" Pad Construction Data
Exhibit "L" Cut and Fill Data
Exhibit "M" Typical Section
Exhibit "N" Rig Layout

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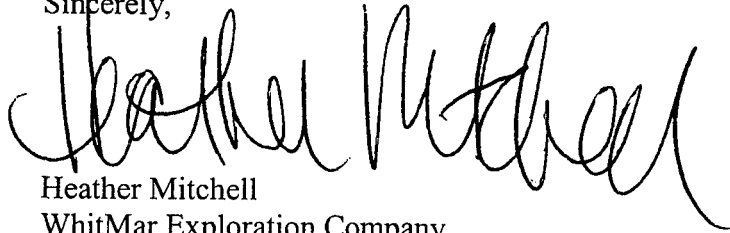
DEC 19 2007

DIV. OF OIL, GAS & MINING

Please accept this letter as WhitMar's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you for your timely consideration of this application. Please feel free to contact me with any questions or requests for further information.

Sincerely,

A handwritten signature in black ink, appearing to read "Heather Mitchell". The signature is fluid and cursive, with the first name "Heather" and last name "Mitchell" clearly distinguishable.

Heather Mitchell
WhitMar Exploration Company

Cc: Diana Mason , DOGM, State Office.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

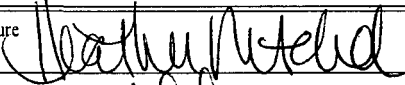
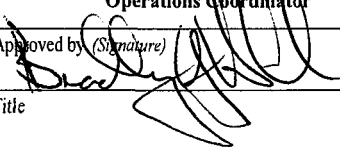
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 80556
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator WhitMar Exploration Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 555 17th Street, Suite 880 Denver, CO 80202		8. Lease Name and Well No. 34-4
3b. Phone No. (include area code) 303-991-9400		9. API Well No. 43-007-31335
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1881 FSL 2151 FEL 528204X 39.650543 At proposed prod. zone Same 438884Y -110.671264		10. Field and Pool, or Exploratory Underground
11. Sec., T. R. M. or Blk. and Survey or Area NWSE 34-13S-11E		12. County or Parish Carbon
13. State UT		14. Distance in miles and direction from nearest town or post office* 8.2 mile NE of wellington
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2151 FEL, 1881' FSL	16. No. of acres in lease 1640	17. Spacing Unit dedicated to this well N/A
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2809 S & 209W of 34-1	19. Proposed Depth 3000	20. BLM/BIA Bond No. on file 104195928
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5936 GL	22. Approximate date work will start* 04/15/2008	23. Estimated duration 10 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Heather Mitchell	Date 12/18/2007
Title Operations Coordinator		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-30-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

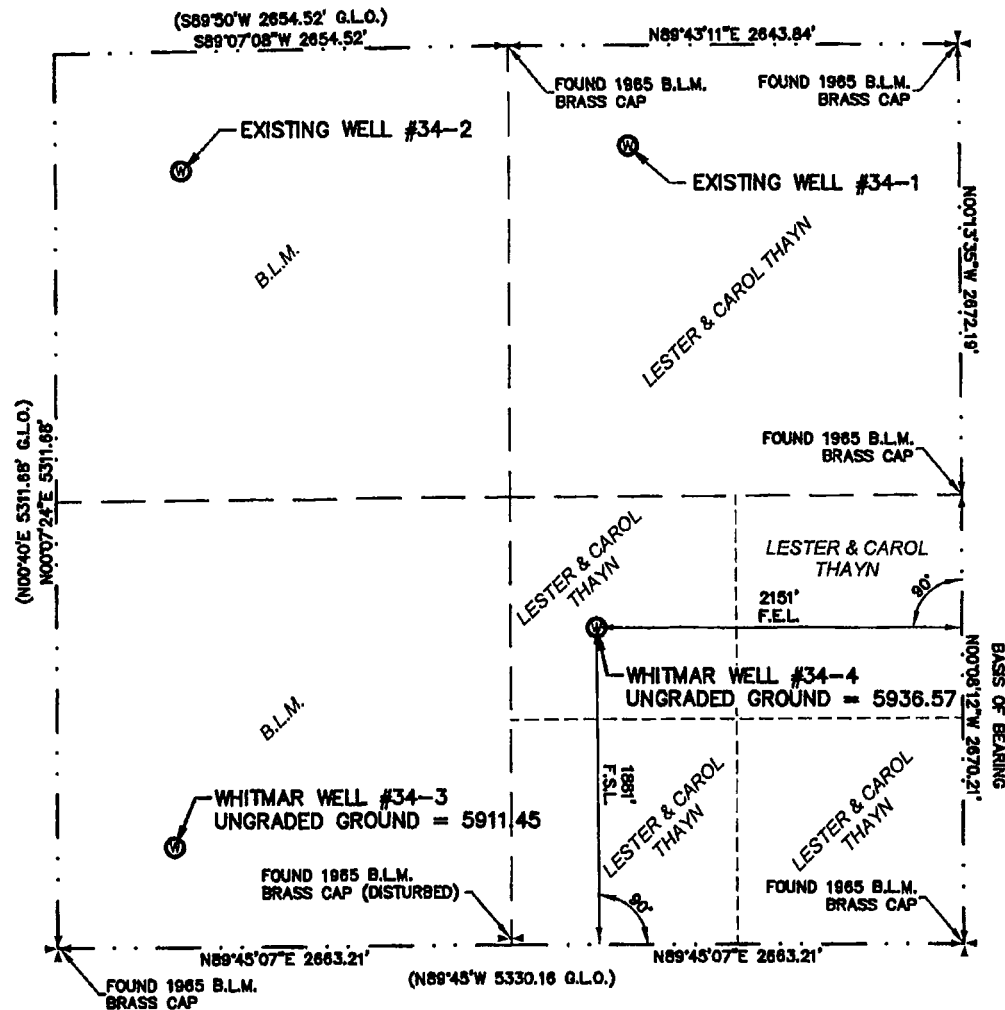
**Federal Approval of this
Action is Necessary**

RECEIVED

DEC 19 2007

DIV. OF OIL, GAS & MINING

Section 34, T.13 S., R.11 E., S.L.B. & M.



BASIS OF BEARINGS

BASIS OF BEARING USED WAS N00°08'12"W BETWEEN THE SOUTHEAST CORNER
 AND THE EAST QUARTER CORNER OF SECTION 34, T.13 S., R.11 E., S.L.B. & M.
 LATITUDE = 39°39'01.7501" (39.65048614) NAD 83
 LONGITUDE = -110°40'19.0556" (-110.67195689) NAD 83

PROJECT

Whitmar Exploration Company

WELL LOCATION, LOCATED AS SHOWN IN THE N.W. 1/4 OF THE
 S.E. 1/4 OF SECTION 34, T.13 S., R.11 E., S.L.B. & M.
 CARBON COUNTY, UTAH

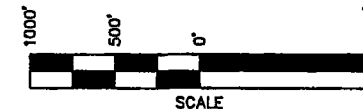
LEGEND

- ✚ = SECTION CORNERS LOCATED
- ⊙ = QUARTER SECTION CORNERS LOCATED
- ⊙ = PROPOSED WELL HEAD

NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
 THE WHITMAR WELL #34-4 LOCATION.
 LOCATED IN THE N.W. 1/4 OF THE S.E. 1/4
 OF SECTION 34, T.13 S., R.11 E., S.L.B. & M.,
 CARBON COUNTY, UTAH.

BASIS OF ELEVATION

BASIS OF ELEVATION OF 5850' BEING AT THE SOUTHEAST CORNER
 OF SECTION 34, T.13 S., R.11 E., S.L.B. & M. AS SHOWN ON
 THE U.S.G.S. DEADMAN CANYON QUADRANGLE 7.5 MINUTE
 SERIES MAP AS 5861'



CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
 MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TREVOR R. SADD, L.S. #343639
 No. 343639
 9/20/07
 DATE
 STATE OF UTAH



Jones & DeMille Engineering

1535 South 100 West - Richfield, Utah 84701

Phone (435) 896-8288

Fax (435) 896-8288

www.jonesanddemille.com

Well Location Plat for

Whitmar Exploration Company

DESIGNED	SURVEYED	CHECKED	DRAWN	PROJECT NO.	SHEET NO.
—	J.J.	T.R.S.	C.D.S.	0708-110	1
DATE 08/14/07		DRAWN WELLOC344	SCALE 1"=1000'		

Drilling Program
WhitMar Exploration Company
34-4
NW/4 SE/4, Section 34-T13S-11E
2151' FEL, 1881' FSL
Carbon County, Utah

1. Geologic Surface Formation
Blue Gate Shale Member of the Mancos Shale

2. Estimated Geologic Tops

Marker	Depth (MD)
Mancos Blue Gate Marker	2,200'
Ferron Sandstone	2,500
Total Depth	3,000

3. Projected Gas & Water Zones

Ferron coals and sandstones 2,500 to 2,900

No groundwater is expected to be encountered. Water encountered will be reported on a Form 7 "Report of Water Encountered During Drilling."

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
17'	50'	12 1/4	Conductor & PE Pipe	New
12-1/4"	350'	8-5/8	24# J-55 ST&C	New
7-7/8"	2900'	5-1/2	15.5# J-55 ST&C	New

Cement Program – Every attempt will be made to bring cement back to surface
Surface Casing 200 sacks Howco Premium Plus V + CaCl + Flocele;
Weight: 15.6 #/gal
Yield: 1.20 cu. Ft/sk

Production Casing: 90 sacks Howco CBM Light LCM

Weight: 10.5 #/gal

Yield: 4.59 cu. Ft/sk

80 sacks Howco CBM Light

Weight 13.0 #/gal

Yield: 1.99 cu.ft/sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventers tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and result.

5. The Operator's minimum Specifications for Pressure Control

See the Schematic diagram of the BOP Equipment, Exhibit "B" and a diagram of Choke Manifold, Exhibit "C". A double gate 2000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP;s will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-50'	17" hole	Drill with air
50'-350'	12-1/4" hole	Drill with air, will mud up if necessary.
350'- TD	7-7/8" hole	Drill with air, will mud up if necessary. 500 psi @ 1500-2300 Scf.

If fluid is necessary it will be fresh water + Quick Gel + Pac-R + Therma-Thin + Barolift at 8.5 – 8.8 #/gal maximum.

7. The Testing, Logging and Coring Programs are as follows

350'-TD Neutron-Density, PEX-AITH

Overpressuring

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure

expected is 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

Lost Circulation

Previous drilling records in this area indicate potential lost circulation while drilling or cementing the production casing for the wells. We plan to include lost circulation material in the production cement and have lost circulation material/additives on location while drilling.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approximately: May 1, 2008

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Bureau of Land Management;

- (A) Prior to beginning construction;
- (B) Prior to spudding;
- (C) Prior to running any casing or BOP tests;
- (D) Prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Bureau of Land Management immediately.

Bureau of Land Management
Application for Permit to Drill
Company: WhitMar Exploration
Well No. 34-4
Location: Section 34, T13S, R11E SLB& M
Lease No.: Federal UTU 80556
Onsite Inspection Date: October 24, 2007

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: From Wellington take HWY 6/HWY 191. Turn left (North) on to East Coal Creek Road and take for +/- 7.89 miles. Turn West on existing lease road and travel +/- .20 miles. Travel on New Road East for +/- .07 miles to location. See exhibit "D."
- b. Location of proposed well in relation to town or other reference point: Approximately 8.2 miles North East of Wellington.
- c. Encroachment permit is already in place for the use of Coal Creek Road.

2. Planned Access Roads:

- a. Location: From existing access road turn north east toward location approximately 370'. Planned access begins at a point approximately 2451' FEL and 1811' FSL. See exhibit "E."
- b. Length of new access road to be constructed: Approximately 370'
- c. Length of existing roads to be upgraded: None
- d. Maximum total disturbed width: 60'
- e. Maximum travel surface width: 25'
- f. Maximum grades: 10%
- g. Turnouts: None
- h. Surface materials: Native
- i. Drainage (crowning, ditching, culverts, etc): Roads will be crowned with bar ditches on both sides with approximately 2 culverts placed along the new road.
- j. Cattleguards: No cattleguards or gates are anticipated at this time
- k. Length of new and/or existing road which lie outside the lease boundary for which a BLM right-of-way is required: None
- l. Other;

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the area manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right of way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right of way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. IN the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of the automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within the 60 days of dismantling of the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing wells- On a map show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well location, and describe the status of each: See Exhibit "F".
4. Location of Production Facilities:
 - a. On-site Facilities; See Diagram of Schematic Well Head, Exhibit "G"
 - b. Off-site facilities: See Central Facilities Map, Exhibit "H" attached
 - c. Pipelines: Approximately 370' of pipeline corridor containing 2 (gas and water) 4" pipelines will be installed along the south side of the proposed road in the same trench as the power line. See exhibits "I" & "J"
 - d. Power lines: Approximately 370' of pipeline corridor containing one 3 phase power line will be installed along the south side of the proposed road in the same trench as the pipeline.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupation Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Olive Black.

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore oil and Gas Order No. 3 Colors will be as follows: olive black

If a gas meter is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fences. The gas meter shall be calibrated prior to the first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or shown on a map). All water needed for drilling will be obtained from a local municipal water source. Since this well will be primarily drilled with air, minimal water will be needed.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is federally owned, show location on a map): Private Owner in Wellington, Utah.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2.

Any gravel will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located inbound and along the Northwest side of the pit.

The reserve pit will be constructed so as not to leak, break or allow discharge.

The reserve pit will be lined and bermed as designated by BLM officers prior to construction. Pit wall will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary, but no later than at the completion of the drilling operations.

8. Ancillary Facilities: Garbage containers and portable toilets.
9. Well Site Layout- The pit, rig, cut and fill, topsoil, etc. on a plat with a scale of 1"-50'. See Proposed WhitMar Well #34-4 PL- 01 and CS -01, Typical Road Section and Approximate Layout of Rig & Equipment., Exhibits "K", "L," "M" & "N".

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from the: SOUTH WEST

The blooie line will be located: At least 75 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection will be employed: Water injection.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material, trees and woody debris, will be removed from the location and stockpiled separately on: Adjacent and undisturbed land in a windrow fashion.

No pad material will be sidecast into the wash to the North or the wash to the East during construction. We will berm around the pad to avoid water from running on and off location.

Topsoil, trees and woody debris will be saved along the access road will be reserved in place adjacent to the road.

Immediately upon the completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope. Musk Thistle will be sprayed.

The stockpiled topsoil, trees and woody debris will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If seed is broadcast, a harrow or some other implement, will be dragged over the seed area to assure seed coverage.

The following seed mixture will be used: BLM recommended mixture.

The abandonment marker will be one of the following, as specified by the BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footage).

11. Surface and Mineral Ownership:

Surface Owner: Lester C. and Carol Lynn Thayn, Trust:
7310 East HWY 6, Wellington, Utah 84542

Surface Representative: Lester Thayn can be reached at 435-637-4512.

Mineral Ownership: Federal: Bureau of Land Management

12. Other Information:

- a. Archeological Concerns: An intensive Cultural Resource Survey and Inventory was performed for WhitMar Exploration by Senco-Phenix and was submitted to the BLM archaeologist..

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO) within five (5) working day, the AO will inform the operator as to:

1. Whether the materials appear eligible for the National Register of Historic Places;
2. The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: None that the operator is aware of.
- c. Wildlife Seasonal Restrictions (yes/no); See Environmental Impact Statement (EIS).
- d. Off Location Geophysical Testing; N/A
- e. Drainage crossings that require additional State or Federal approval: None
- f. Other:

13. Lessee's or Operator's Representative and Certification:

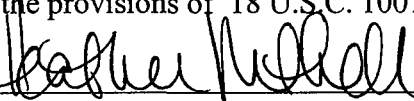
Representative: Whitney Marvin- Landman, President and Chairman
WhitMar Exploration Company
555 17th Street, Suite 880
Denver, CO 80202
303-991-9400 x 106
Heather Mitchell- Operations Coordinator
WhitMar Exploration Company

555 17th Street, Suite 880
Denver, CO 80202
303-991-9400 ext. 112

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by WhitMar and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with the bond coverage being provided under WhitMar's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature:

 Date: 12/18/07

WHITMAR EXPLORATION COMPANY

555 17th Street, Suite 880
Denver, CO 80202-3908
(303) 991-9400
Fax (303) 991-9401

January 10, 2008

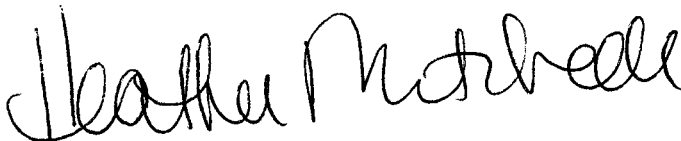
Diana Mason
Department of Natural Resources
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Re: Application for Permit to Drill for 34-4

Dear Ms. Mason:

Please find the enclosed surface agreement for the above referenced well. If you need anything further to approve the permit, please let me know.

Sincerely,



Heather Mitchell
WhitMar Exploration Company

RECEIVED

JAN 14 2008

DIV. OF OIL, GAS & MINING

SURFACE DAMAGE RELEASE AND SURFACE RIGHT OF WAY GRANT

IN CONSIDERATION of the sum of Fifteen (\$15.00) per rod for access roads, and \$1,000 per acre used, paid by **WHITMAR EXPLORATION COMPANY**, hereinafter referred to as "WhitMar", the receipt and sufficiency of which are hereby acknowledged, the undersigned, **LESTER C. THAYN and CAROL LYNN THAYNE**, husband and wife, hereinafter referred to as the "Surface Owner" being the present owner of all or part of the surface covering the **SE/4 of Section 34, Township 13 South, Range 11 East, Carbon County, Utah**, does hereby release, acquit, and forever discharge WhitMar Exploration Company, its successors and assigns, of all liability for all damages created or caused by reasons of the clearing, use, and all operations including completing and subsequent operation of a Central Production Facility, which may be constructed by WhitMar and/or an assignee of WhitMar on any of the above described lands.

This release is intended to cover all surface damages to crops, trees, grass and/or other vegetation and soil damage created in the construction and use of a Central Production Facility. Contemporaneously herewith, in consideration of the hereinabove said payment, Surface Owner does hereby grant to WhitMar, its successors and assigns, any surface rights in the SE/4 of Section 34 necessary for the operation of said Production Facility, including but not limited to rights-of-way, right of ingress and egress, easement rights, right to build and use roadways, right to build drilling pad and mud pits, right to drill a water well and/or take water from lakes, ponds, rivers or creeks on the surface. Additionally, the right to place production equipment, including but not limited to: compressors, dehydrators, meters, electrical substations, and other production equipment as may be needed, and the right to lay a pipeline under the surface.

It is understood that WhitMar or its successors and assigns, will have use of the land and an access road to the Production Facility for the life of its gas production in the WhitMar East Helper Field plus two (2) years. Location will be kept clean and free of trash and will be restored to original condition as near as possible after operations cease. The undersigned represents that there is no tenant lessee or authorized persons in possession of the above described lands, other than is indicated below, and further agrees to defend, indemnify and hold WhitMar Exploration Company harmless against any claim or demand for payment of surface damages occasioned by damage to the above described lands, to any third party.

In WITNESS WHEREOF, this instrument has been executed by the undersigned this 12 day of DECEMBER, 2005.

WHITMAR EXPLORATION COMPANY


LESTER C. THAYN


WHITNEY H. MARVIN, PRESIDENT


CAROL LYNN THAYN

RECEIVED

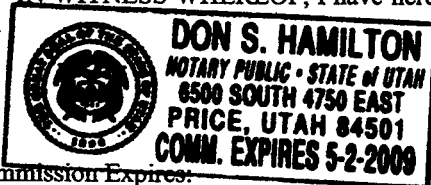
JAN 14 2008

DIV. OF OIL, GAS & MINING

12/10 E. Hwy 61, Range 11, Sec 34, T13S, R11E, Carbon Co., UT

STATE OF Utah δ
 δ
COUNTY OF Carbon δ

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and month last above written.




Don L. Hamilton
Notary Public, in and for the State of Utah

STATE OF Colorado §
COUNTY OF Denver §

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and month last above written.

August 11, 2009


Notary Public in and for the State of Colorado



My Commission Expires August 11, 2009

DIV. OF OIL, GAS & MINING

**PROPOSED LOCATION
WHITMAR EXPLORATION
#34-4**

T13S

T14S

ACCESS ROAD
County Rds. from Hwy.: 7.89 mi.±
Existing Access Rd.: 0.20 mi ±
New Rd.: 0.07 mi ±

EAST COAL CREEK RD

WELLINGTON

HWY 6 / HWY 191



EXHIBIT "D"

LEGEND

- PROPOSED LOCATION**
- EXISTING ROAD**
- NEW ROADWAY**
- EXISTING COUNTY ROAD
NEEDING UPGRADE**



WHITMAR EXPLORATION COMPANY



Jones & DeMille Engineering

1535 South 100 West - Richfield, Utah 84701
(435) 896-8266 Phone
(435) 896-8268 Fax
www.jonesanddemille.com

WHITMAR EXPLORATION

#34-4 Well Location Map

Section 34, T.13 S., R.11 E., S.L.B. & M.
1881' FSL 2151' FSL

SCALE: 1:6000	ENG.: B.B.	PROJ.#: 0708-110
DATE: 09/06/07	DWG.BY: J.E.S.	DWG.NAME: Location Map

**PROPOSED LOCATION
WHITMAR EXPLORATION
#34-4**

N

SCALE

0 25 50 100 200

ACCESS ROAD
County Rds. from Hwy.: 7.89 mi.±
Existing Access Rd.: 0.20 mi ±
New Rd.: 0.07 mi ±

TO EAST COAL CREEK RD
EXISTING ACCESS ROAD

EXHIBIT "E"

LEGEND

- PROPOSED LOCATION
- EXISTING ROAD
- NEW ROADWAY
- - - - - EXISTING COUNTY ROAD
NEEDING UPGRADE



WHITMAR EXPLORATION COMPANY



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WHITMAR EXPLORATION

#34-4 Well Vicinity Map

Section 34, T.13 S., R.11 E., S.L.B. & M.
1881' FSL 2151' FSL

SCALE: 1:100

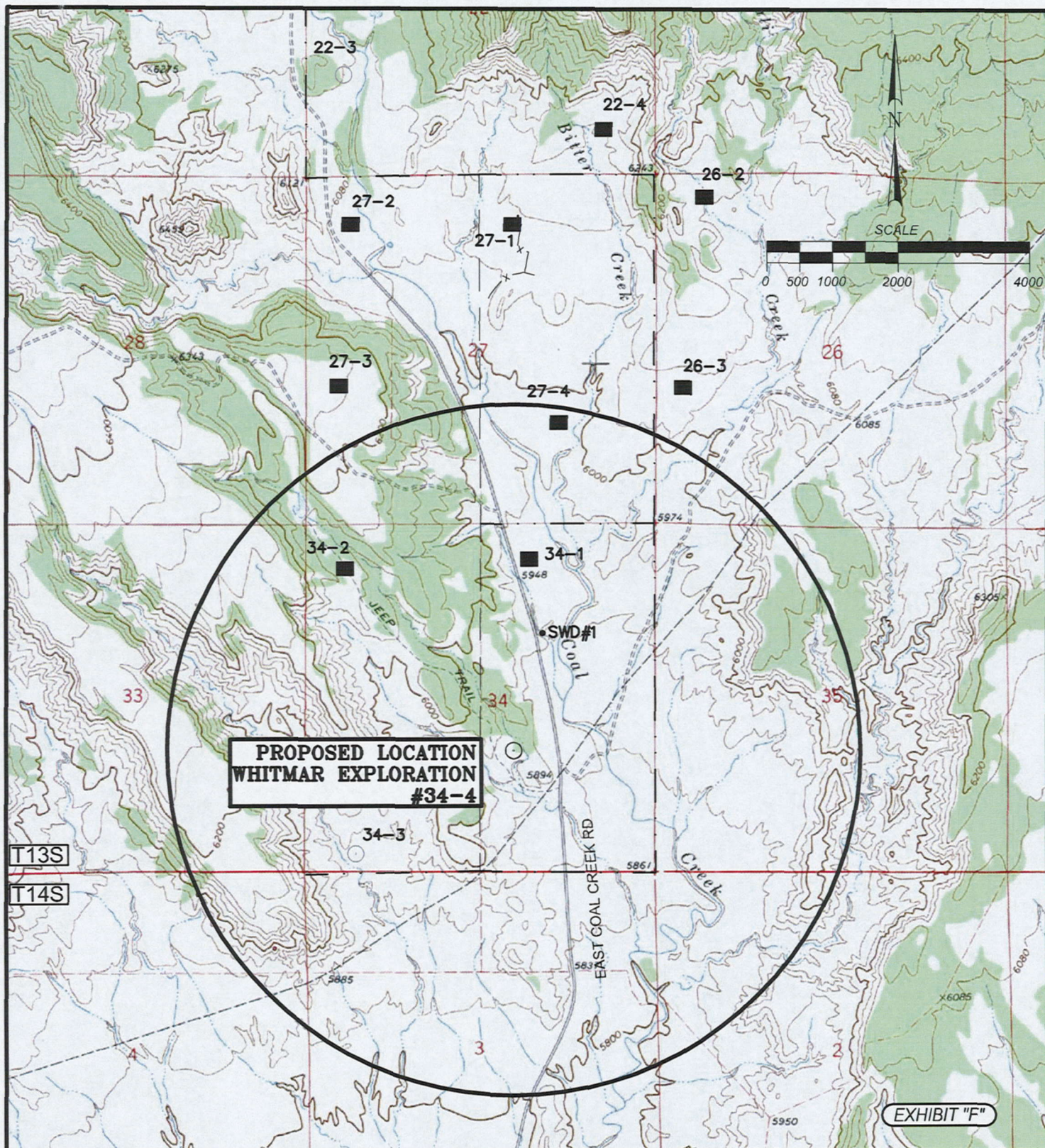
ENG.: B.B.

PROJ.#: 0708-110

DATE: 09/06/07

DWG.BY: J.E.S.

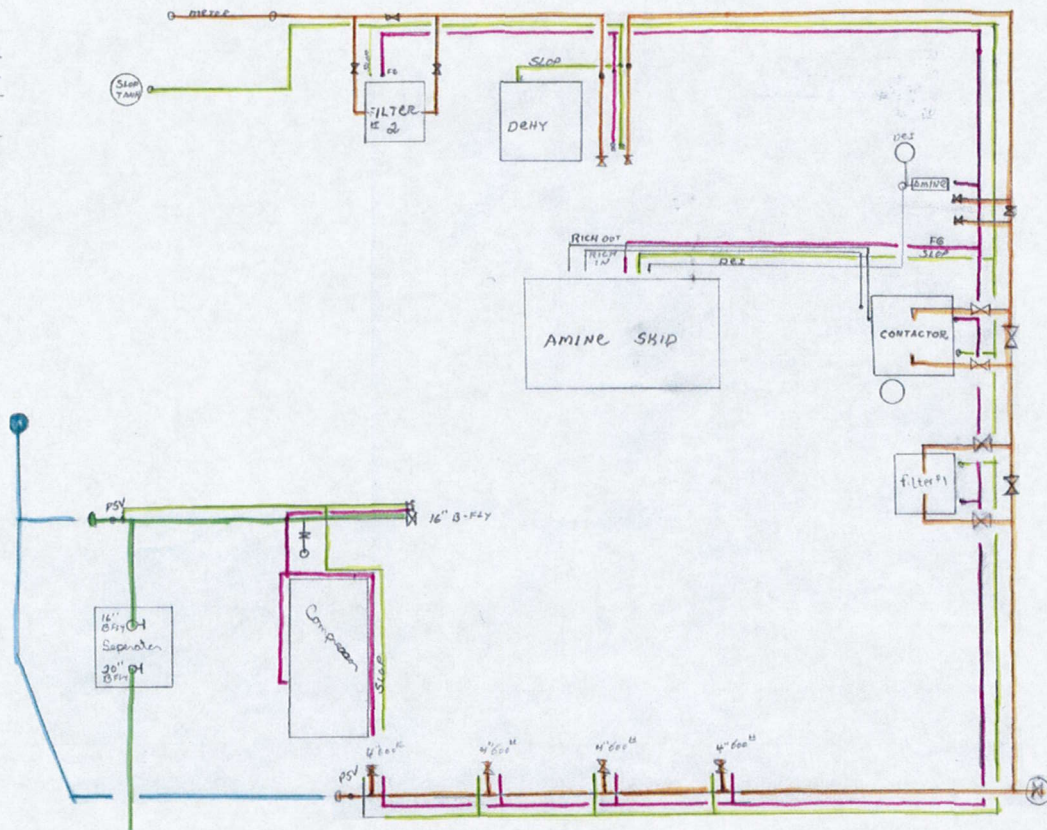
DWG.NAME: Location Map

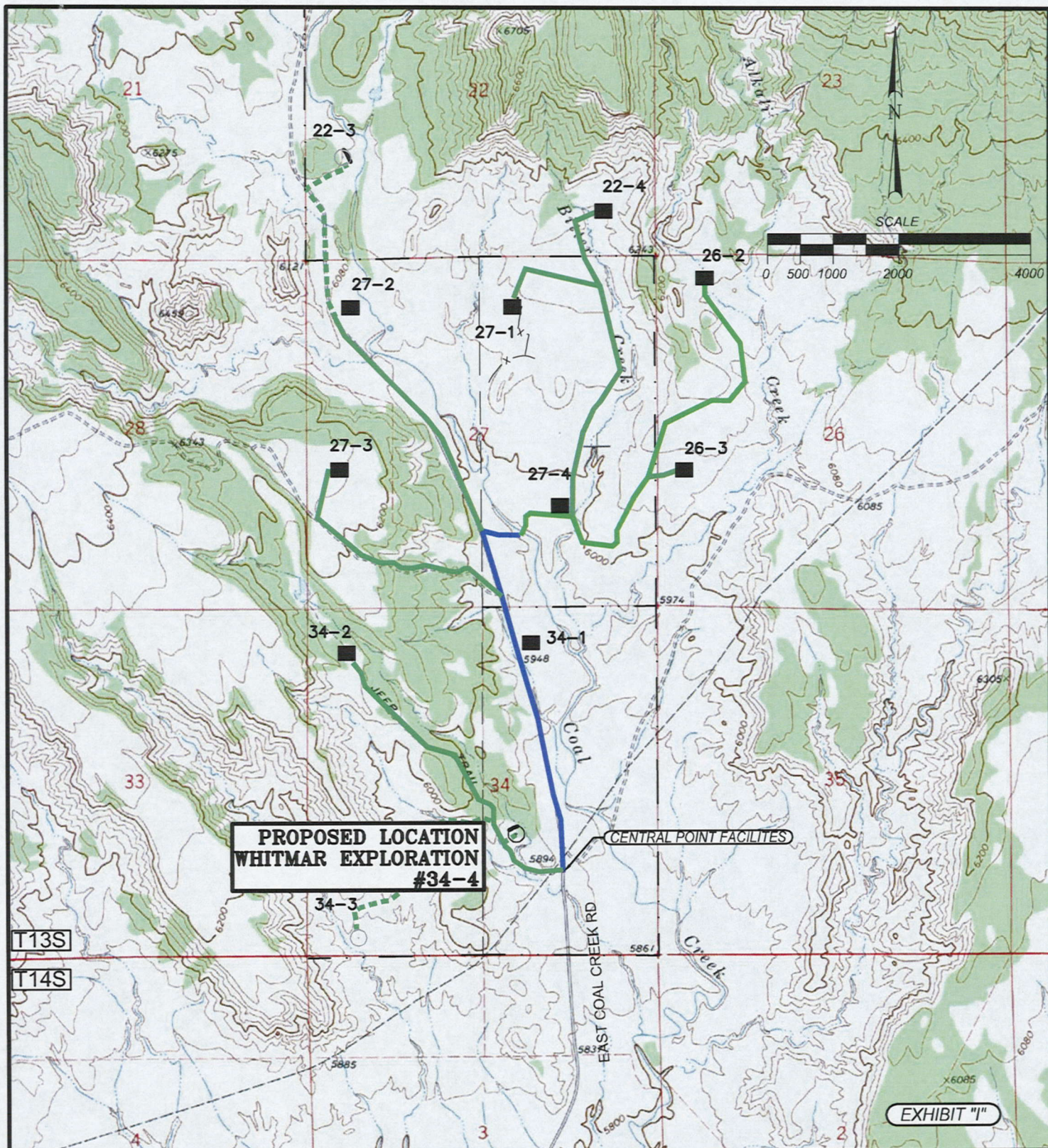


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= Discharge
 = inlet
 = Vent
 = Shut open
 = stop





LEGEND		
	PROPOSED LOCATION	
	4\" SDR 11 HDPE	
		EXISTING WELL



WHITMAR EXPLORATION COMPANY



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 (435) 896-8268 Fax
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WHITMAR EXPLORATION

#34-4 Water Line Map

Section 34, T.13 S., R.11 E., S.1.B. & M.
 1881' FSL 2151' FEL

SCALE: 1:2000

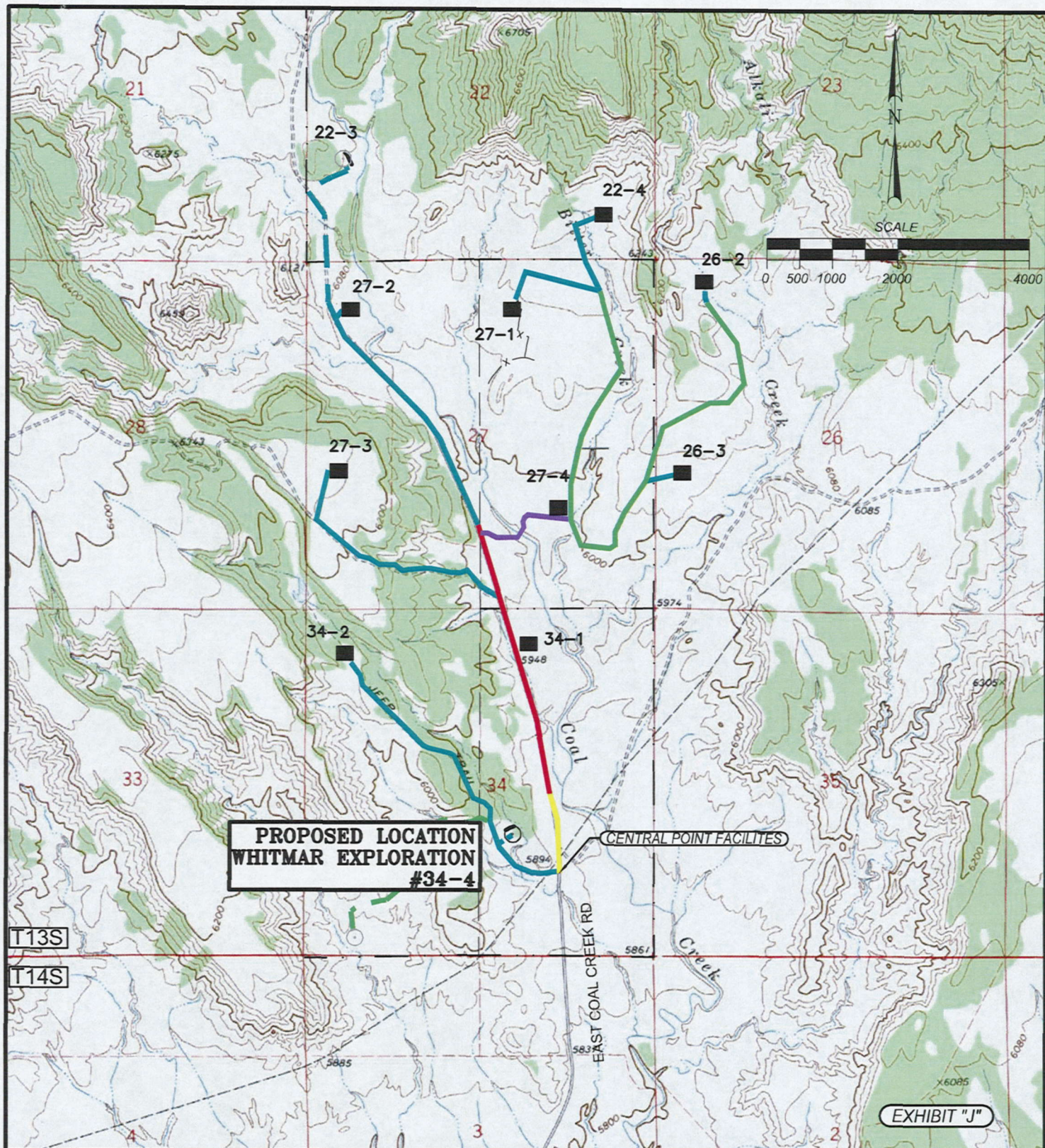
ENG.: B.B.

PROJ.#: 0708-110

DATE: 11/26/07

DWG.BY: J.E.S.

DWG.NAME: exhibit



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 (435) 896-8268 Fax
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WHITMAR EXPLORATION COMPANY

WHITMAR EXPLORATION

#34-4 Pipeline Map

Section 34, T.13 S., R.11 E., S.1.B. & M.
 1881' FSL 2151' FEL

SCALE: 1:2000

ENG.: B.B.

PROJ.#: 0708-110

DATE: 11/26/07

DWG.BY: J.E.S.

DWG.NAME: exhibit

PAD CONSTRUCTION DATA

TOPSOIL STRIPPING = 815 C.Y. (6" DEPTH)

RAW VOLUMES (INCLUDES TOPSOIL):

CUT = 3148 C.Y.

FILL = 2504 C.Y.

PAD DISTURBANCE AREA = 1.01 ACRES

CUT SLOPES = 2:1

FILL SLOPES = 3:1

PIT SLOPES = 1:1

SURFACE DRAINAGE
DITCH



#34-4
UNGRADED GROUND
ELEVATION = 5936.57
GRADE GROUND
ELEVATION = 5936.00

PROPOSED PAD
ACCESS ROAD

EXISTING GRAVEL
ACCESS ROAD

R30'

LEGEND

- | | | | |
|--|-------------------|--|---|
| | PROPOSED LOCATION | | NEW ROADWAY |
| | EXISTING ROAD | | EXISTING COUNTY ROAD
NEEDING UPGRADE |



WHITMAR EXPLORATION COMPANY

NOTE: SEE EXHIBIT "L"
FOR PAD SECTIONS

EXHIBIT "K"



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(435) 896-8268 Fax

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WHITMAR EXPLORATION

PROPOSED WHITMAR WELL #34-4

Section 34, T.13 S., R.11 E., S.1.B. & M.
1881' FEL 2151' FEL

SCALE: 1:50

ENG.: B.B.

PROJ.#: 0708-110

DATE: 09/06/07

DWG.BY: J.E.S.

DWG.NAME: 3D-SITE

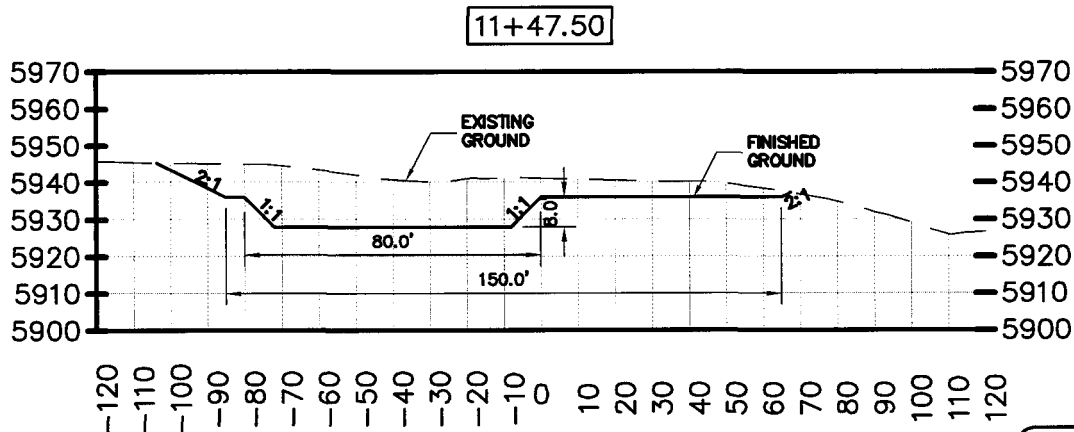
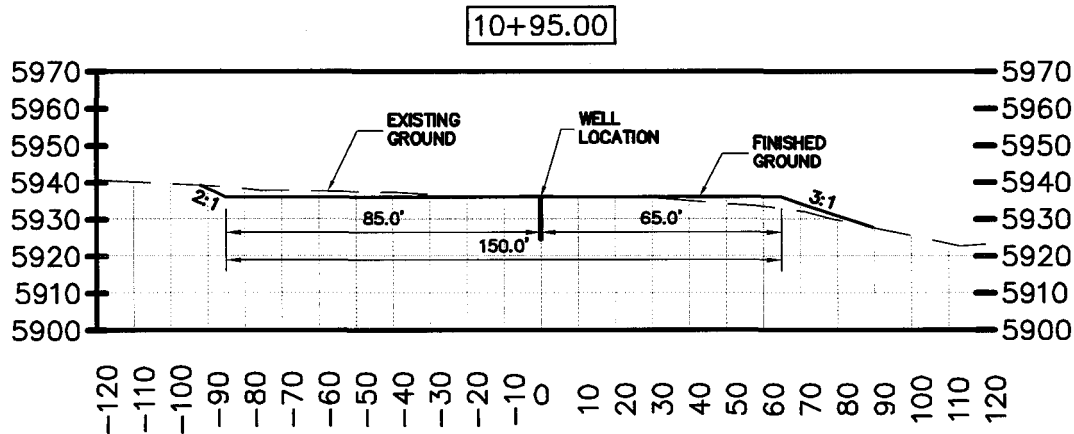
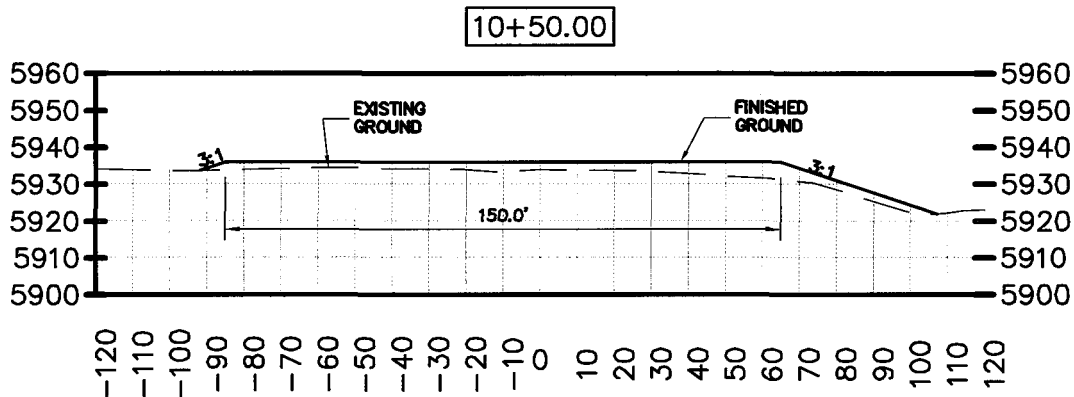


EXHIBIT "L"

LEGEND			
	PROPOSED LOCATION		NEW ROADWAY
	EXISTING ROAD		EXISTING COUNTY ROAD NEEDING UPGRADE



WHITMAR EXPLORATION COMPANY



Jones & DeMille Engineering

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WHITMAR EXPLORATION
PROPOSED WHITMAR WELL #34-4

Section 34, T.13 S., R.11 E., S.1 E. & M.
1001' FSL 2151' FSL

SCALE: 1:50

ENG.: B.B.

PROJ.#: 0708-110

DATE: 09/06/07

DWG.BY: J.E.S.

DWG.NAME: 3D-SITE

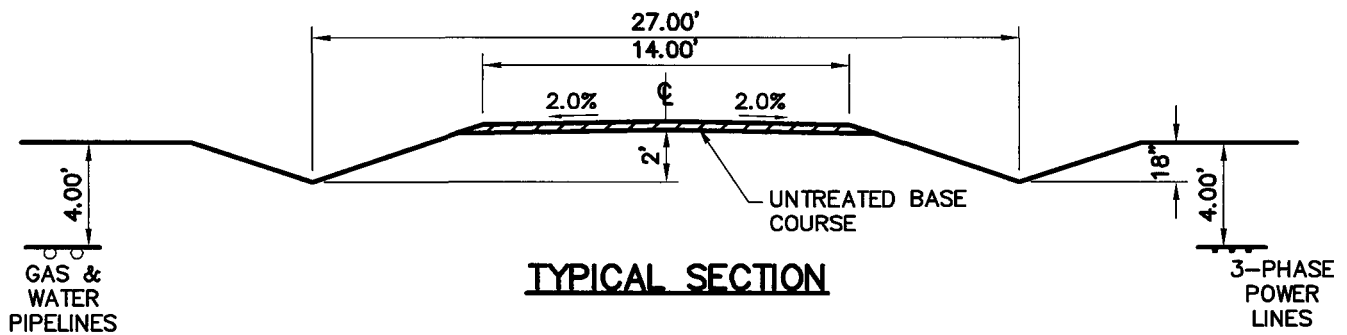


EXHIBIT "M"



WHITMAR EXPLORATION COMPANY



Jones & DeMille Engineering

1535 South 100 West - Richfield, Utah 84701
 (435) 896-8266 Phone
 (435) 896-8268 Fax
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WHITMAR EXPLORATION

TYPICAL ROAD SECTION

DETAIL SHEET

SCALE: N/A

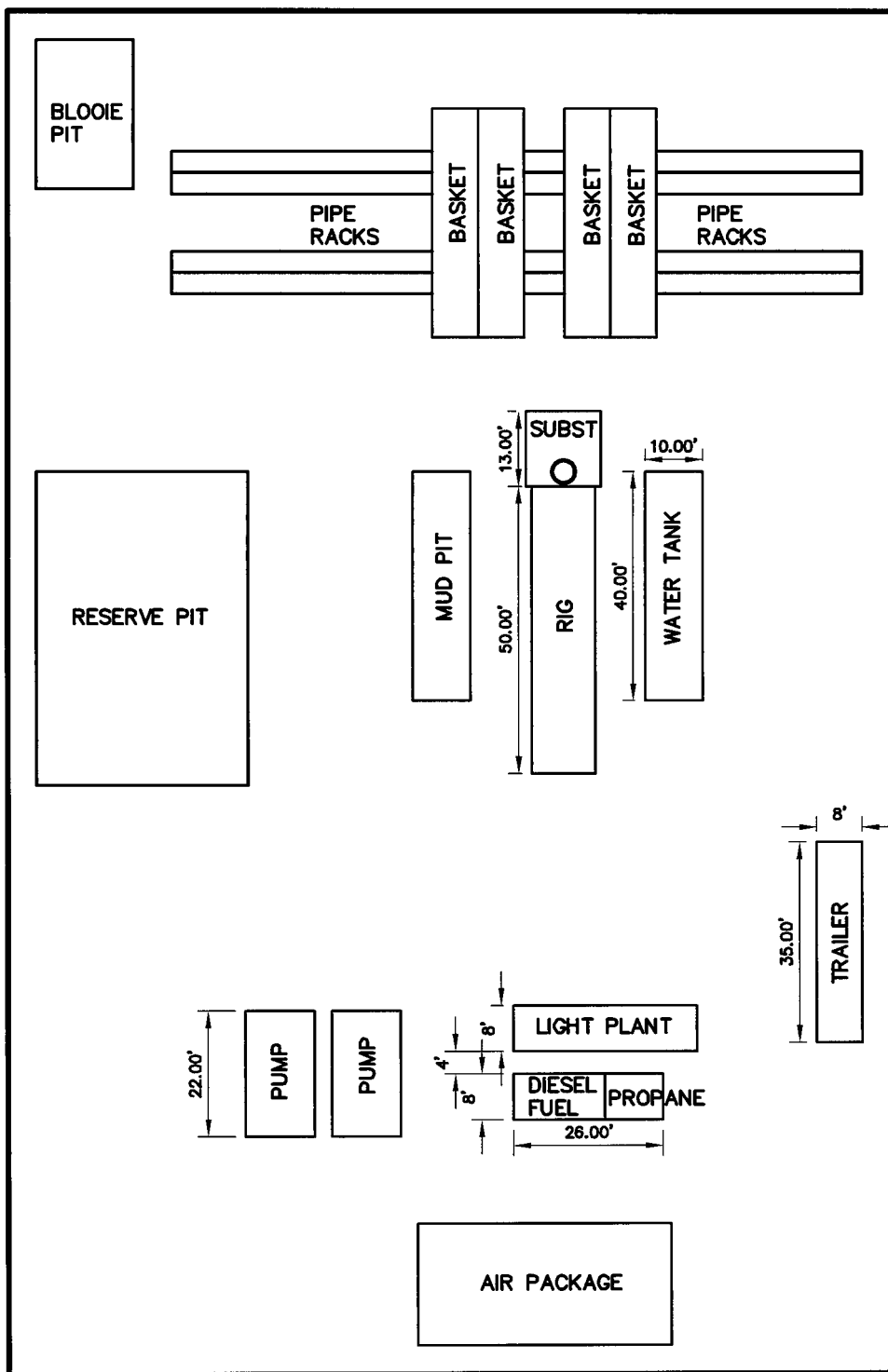
ENG.: B.B.

PROJ.#: 0708-110

DATE: 08/06/07

DWG.BY: J.E.S.

DWG.NAME: TS-01

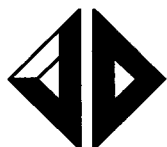


NOTE: DIMENSIONS AND LAYOUT ARE APPROXIMATE

EXHIBIT "N"



WHITMAR EXPLORATION COMPANY



Jones & DeMille Engineering

1535 South 100 West - Richfield, Utah 84701
 (435) 896-8266 Phone
 (435) 896-8268 Fax
 www.jonesanddemille.com

WHITMAR EXPLORATION
APPROX. LAYOUT OF RIG & EQUIPMENT

DETAIL SHEET

SCALE: N/A

ENG.: B.B.

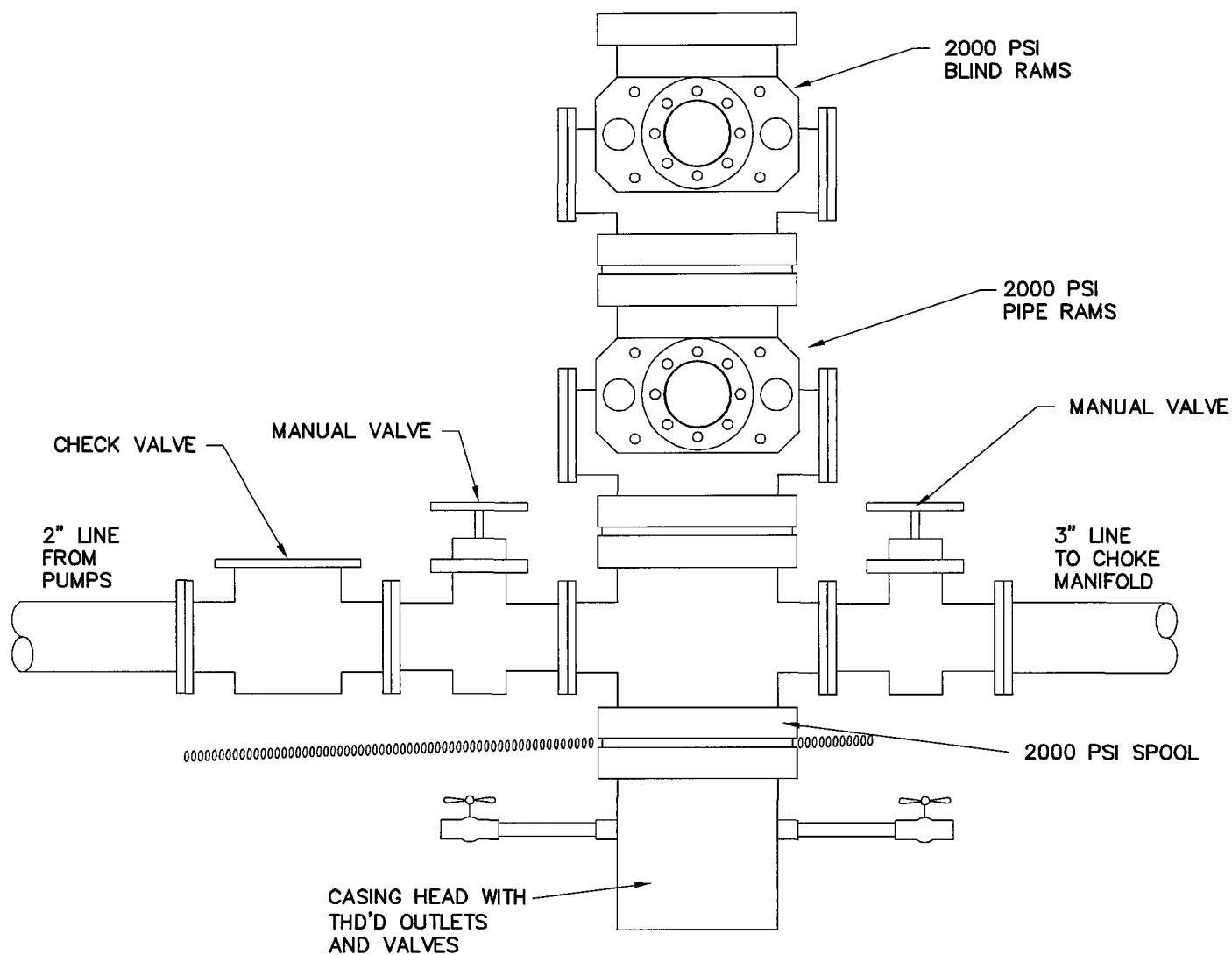
PROJ.#: 0708-110

DATE: 08/11/07

DWG.BY: J.E.S.

DWG.NAME: TS-01

BOP EQUIPMENT 2000 psi WP



SCHEMATIC WELL HEAD

EXHIBIT "B"



WHITMAR EXPLORATION COMPANY



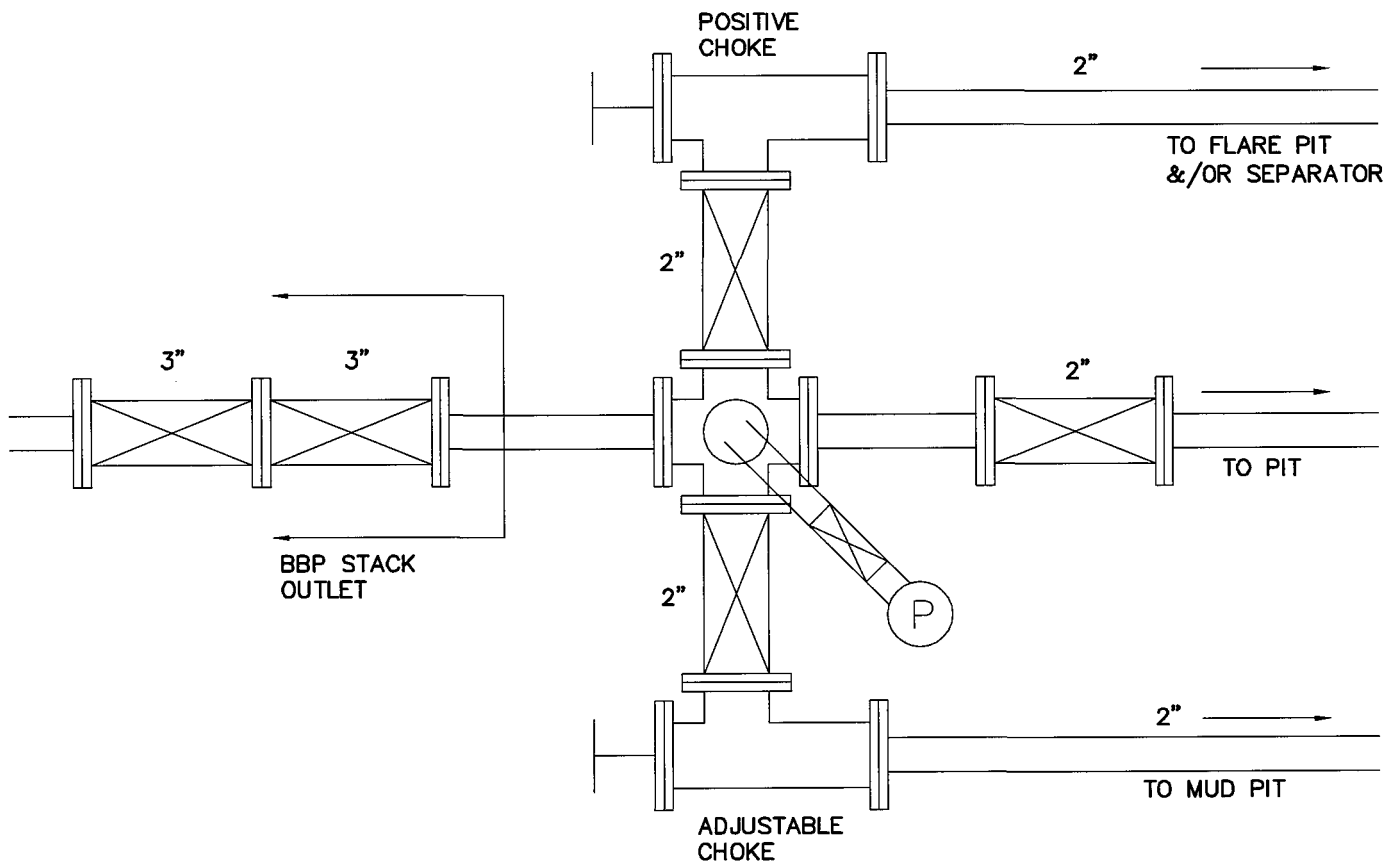
Jones & DeMille Engineering

1535 South 100 West - Richfield, Utah 84701
(435) 896-8266 Phone
(435) 896-8268 Fax
www.jonesanddemille.com

**WHITMAR EXPLORATION
BOP EQUIP. & SCHEMATIC WELL HEAD**

Section 34, T.13 S., R.11 E., S.1.B. & M.
1001' FSL 2151' FSL

SCALE: NA	ENG: B.B.	PROJ.#: 0708-110
DATE: 11/26/07	DWG.BY: J.E.S.	DWG.NAME: exhibit



CHOKE MANIFOLD

EXHIBIT "C"



WHITMAR EXPLORATION COMPANY



Jones & DeMille Engineering

1535 South 100 West - Richfield, Utah 84701
 (435) 896-8266 Phone
 (435) 896-8268 Fax
 www.jonesanddemille.com

WHITMAR EXPLORATION

#34-4 Choke Manifold

Section 34, T.13 S., R.11 E., S.1/4 & M.
 1881' FSL 2151' FSL

SCALE: NA

ENG.: B.B.

PROJ.#: 0708-110

DATE: 11/26/07

DWG.BY: J.E.S.

DWG.NAME: exhibit

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/19/2007

API NO. ASSIGNED: 43-007-31335

WELL NAME: 34-4

OPERATOR: WHITMAR EXPLORATION (N2585)

PHONE NUMBER: 303-991-9400

CONTACT: HEATHER MITCHELL

PROPOSED LOCATION:

NWSE 34 130S 110E

SURFACE: 1881 FSL 2151 FEL

BOTTOM: 1881 FSL 2151 FEL

COUNTY: CARBON

LATITUDE: 39.65054 LONGITUDE: -110.6713

UTM SURF EASTINGS: 528204 NORTHINGS: 4388814

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 80556

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 10419528)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (01-21-08)

STIPULATIONS: 1- Federal Approval
2- Spacing Strip
3- STATEMENT OF BASIS

T13S R11E



CAUSE: 241-06 / 9-22-2004
HELPER FIELD

OPERATOR: WHITMAR EXPL CO (N2585)

SEC: 34 T.13S R. 11E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 20-DECEMBER-2007

Application for Permit to Drill

Statement of Basis

1/29/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM			
663	43-007-31335-00-00		GW	P	No			
Operator	WHITMAR EXPLORATION COMPANY		Surface Owner-APD					
Well Name	34-4	Unit						
Field	UNDESIGNATED	Type of Work						
Location	NWSE 34 13S 11E S 1881 FSL 2151 FEL GPS Coord (UTM) 528204E 4388814N							

Geologic Statement of Basis

Significant volumes of high quality ground water are unlikely to be encountered at this location. A poorly permeable soil is likely to be developed on the Upper Part of the Blue Gate Member of the Mancos Shale. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No subsurface water rights have been filed within a mile of the proposed well site.

Chris Kierst
APD Evaluator

1/24/2008
Date / Time

Surface Statement of Basis

Reserve pit liner is optional based on pit ranking criteria score. If the operator chooses to use a line it shall be kept in proper functioning condition. If at anytime it is determined liner is in unsatisfactory condition, reserve pit shall be reclaimed immediately. DOGM requires that all activities associated with constructing, drilling, completion and production of well be restricted to permitted access route and well pad. Drainages adjacent will be diverted around and away from proposed well pad.

Mark Jones
Onsite Evaluator

1/21/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator WHITMAR EXPLORATION COMPANY
Well Name 34-4
API Number 43-007-31335-0 **APD No** 663 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWSE **Sec** 34 **Tw** 13S **Rng** 11E 1881 FSL 2151 FEL
GPS Coord (UTM) 528181 4388815 **Surface Owner**

Participants

M. Jones (DOGM), Ed Rasbold (WhitMar), Lester Thayn (surface owner).

Regional/Local Setting & Topography

Coal Creek area ~8 miles North of Wellington Utah. Coal Creek drainage. Rolling teriain broken up by ephemeral washes.

Surface Use Plan

Current Surface Use

Grazing

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.07	Width 150	Length 175	Onsite	

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

PJ / sage community.

Soil Type and Characteristics

gravely clay

Erosion Issues Y

erosive upon disturbance.

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required Y

divert drainages around and away from pad.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Air/mist	0
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 15 2 **Sensitivity Level**

Characteristics / Requirements

Dugout Earthen (80x45x8). Liner optional.

Closed Loop Mud Required? N **Liner Required?** N **Liner Thickness** **Pit Underlayment Required?** N

Other Observations / Comments

BLM minerals, BLM has already approved location at a BLM pre-site.

Mark Jones
Evaluator

1/21/2008
Date / Time

utah
gov

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Utah Division of Water Rights



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JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 30, 2008

Whitmar Exploration Company
555 17th St., Ste. 880
Denver, CO 80202

Re: 34-4 Well, 1881' FSL, 2151' FEL, NW SE, Sec. 34, T. 13 South, R. 11 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31335.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office

Operator: Whitmar Exploration Company
Well Name & Number 34-4
API Number: 43-007-31335
Lease: UTU 80556

Location: NW SE **Sec.** 34 **T.** 13 South **R.** 11 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

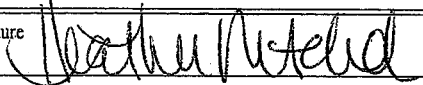
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

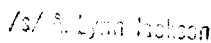
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 80556
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator WhitMar Exploration Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 555 17th Street, Suite 880 Denver, CO 80202	3b. Phone No. (include area code) 303-991-9400	8. Lease Name and Well No. 34-4
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2151' FEL, 1881' FSL At proposed prod. zone Same		9. API Well No. 4300731335
14. Distance in miles and direction from nearest town or post office* 8.2 mile NE of wellington		10. Field and Pool, or Exploratory Helper
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2151 FEL, 1881' FSL		11. Sec., T. R. M. or Blk. and Survey or Area 34-13S-11E
16. No. of acres in lease 1640		12. County or Parish Carbon
17. Spacing Unit dedicated to this well N/A		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2809 S & 209W of 34-1		20. BLM/BIA Bond No. on file 104195928
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5936 GL	22. Approximate date work will start* 04/15/2008	23. Estimated duration 10 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Heather Mitchell	Date 12/18/2007
Title Operations Coordinator		

Approved by (Signature) 	Name (Printed/Typed) Lynn Jackson	Date 4/29/08
Title Assistant Field Manager, Division of Resources		Office Moab Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

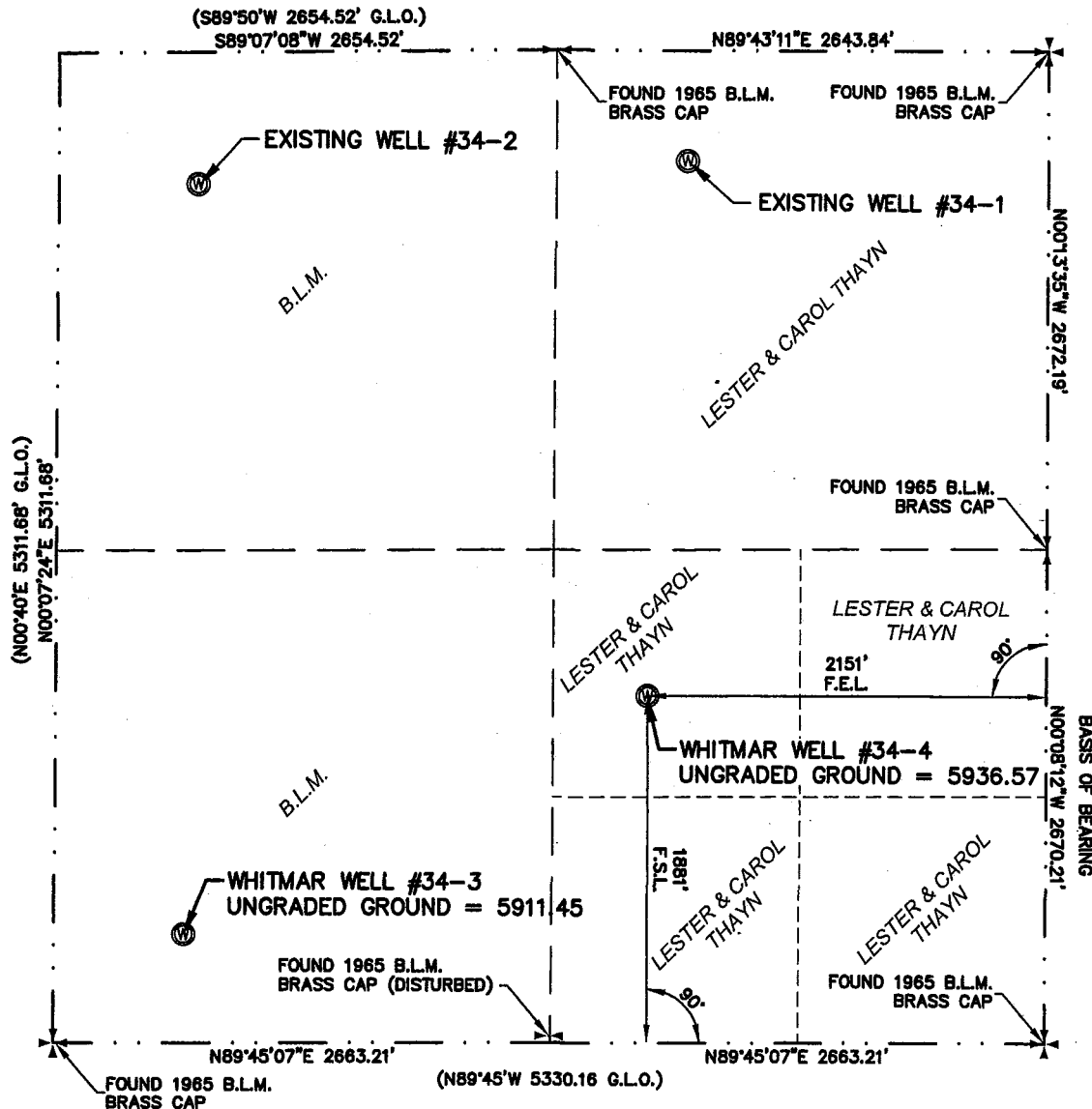
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

Section 34, T.13 S., R.11 E., S.L.B. & M.



BASIS OF BEARINGS

BASIS OF BEARING USED WAS N00°08'12\"/>

PROJECT
Whitmar Exploration Company

WELL LOCATION, LOCATED AS SHOWN IN THE N.W. 1/4 OF THE S.E. 1/4 OF SECTION 34, T.13 S., R.11 E., S.L.B. & M. CARBON COUNTY, UTAH

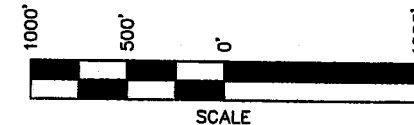
LEGEND

- ✚ = SECTION CORNERS LOCATED
- ✚ = QUARTER SECTION CORNERS LOCATED
- ⊙ = PROPOSED WELL HEAD

NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT THE WHITMAR WELL #34-4 LOCATION. LOCATED IN THE N.W. 1/4 OF THE S.E. 1/4 OF SECTION 34, T.13 S., R.11 E., S.L.B. & M., CARBON COUNTY, UTAH.

BASIS OF ELEVATION

BASIS OF ELEVATION OF 5850' BEING AT THE SOUTHEAST CORNER OF SECTION 34, T.13 S., R.11 E., S.L.B. & M. AS SHOWN ON THE U.S.G.S. DEADMAN CANYON QUADRANGLE 7.5 MINUTE SERIES MAP AS 5861'



CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TREVOR R. GADD, L.S. #343639
DATE 9/20/07

Exhibit "A"



Jones & DeMille Engineering
1535 South 100 West - Richfield, Utah 84701
Phone (435) 896-8266
Fax (435) 896-8268
www.jonesanddemille.com

Well Location Plat for

Whitmar Exploration Company

DESIGNED	SURVEYED	CHECKED	DRAWN	PROJECT NO.	SHEET NO.
DATE 08/14/07	J.J.	T.R.G.	C.D.S.	0708-110	1
		DWG NAME WELLLOC344	SCALE 1"=1000'		

WhitMar Exploration Company
Well No. 34-4
Lease U-80556
NW/SE Section 34, T13S, R11E
Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that WhitMar Exploration Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000115** (Principal – WhitMar Exploration Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 2M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - Rotating head must be in place
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. If cement does not circulate to surface on the production casing, a cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run and shall be submitted to BLM.

Attachment 1-Surface Use Conditions of Approval

34-4

Site Specific Conditions of Approval

1. This well location is within crucial winter range for mule deer and as such is subject to the winter seasonal restriction. No construction/completion/drilling activities are permitted during the following dates (December 1-April 15). This does not apply to routine maintenance or workover operations.
2. Any surface structures to remain on lease greater than six months shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6) prior to their installation. This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
3. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
4. Interim reclamation will occur at the time of pit closure and approximately 30% of the well pad will be reclaimed according to the standards outlined below.
5. To prevent the introduction of noxious weeds in the area all equipment brought onto location will be power-washed prior to coming into the project area. The operator is responsible for all weed control measures.
6. The reserve pit will be lined with an impermeable liner. An impermeable liner is any liner having a permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
7. All vegetation required to be removed for the construction of the access road and pad should and be stockpiled. To the extent possible this vegetation should not be crushed. Once reclamation activities begin this stockpiled vegetation should be spread over the disturbed area to facilitate reclamation.

Standard Conditions of Approval

A. General

1. The operator shall contact Nathan Sill (435-636-3668) the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - A time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.

4. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
5. The Companies will provide geo-referenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
6. If any dead or injured threatened, endangered, proposed, or candidate species are located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.

B. Construction

1. Construction and surface disturbing activities will not be conducted during periods of frozen or saturated soils when watershed damage or excessive rutting is likely to occur.
2. Remove all available topsoil from constructed well locations including areas of cut and fill and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized in accordance with the BLM.
3. Drill pads or facility sites are to be designed to prevent overland flow of water from entering or leaving the site. Storm water collected on disturbed sites will be prevented from flowing off the site and the pad is to be sloped to provide for zero runoff. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.

7. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
8. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
9. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
10. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
11. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
12. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
13. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour and all access roads and well location speed limits will not exceed 15 miles per hour.
14. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.

15. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
16. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
17. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt should be taken as follows:
 - a. Loose earth and debris must be removed from drainages, and flood plains. Earth and debris should not be stockpiled on drainage banks.
 - b. Road drainages should be checked to ensure there are none with uncontrolled outlet.
 - c. Be sure all ditch drainages have an outlet to prevent ponding. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas. Re-route ditches as needed to avoid channeling water through loosened soil.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow.
2. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
3. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
4. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.

5. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
6. Hydrocarbons shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
7. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exemptIt does not include drilling rig waste, such as:
 - spent hydraulic fluids
 - used engine oil
 - used oil filter
 - empty cement, drilling mud, or other product sacks
 - empty paint, pipe dope, chemical or other product containers
 - excess chemicals or chemical rinsateAny evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.
8. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.

3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in F #12.

E. Roads and Pipelines

1. Roads constructed on BLM lands would be constructed to allow for drainage and erosion control. The operator is responsible for maintenance of all roads authorized through the lease or right-of-way. Construction and maintenance shall comply with Class III Road Standards with a 16-ft wide graveled travel surface as described in BLM Manual Section 9113, the BLM Gold Book standards and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
2. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.

3. The operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
4. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

F. Dry Hole/Reclamation

1. Disturbed lands will be re-contoured back to conform with existing undisturbed topography.
2. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
3. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
4. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.

- Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
5. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
 6. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
 7. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
 8. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
 9. Any mulch utilized for reclamation needs to be certified weed free.
 10. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 – 4	100
4 – 5	75
≥ 5	50

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Walton Willis (435-636-3662), Randy Knight (435-636-3615), Don Stephens (435-636-3608) or Nathan Sill (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to starting dirt work, construction and reclamation (Stephens or Sill);

1 day prior to spud (Stephens or Sill);

24 hours prior to reaching the surface casing setting depth (Willis or Knight);

24 hours prior to testing BOP equipment (Willis or Knight).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 80556
2. NAME OF OPERATOR: WhitMar Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 880 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151' FEL, 1881' FSL		8. WELL NAME and NUMBER: 34-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 34 13S 11E		9. API NUMBER: 4300731335
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Helper
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend State Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WhitMar Exploration Company hereby requests a one (1) year extension of the state permit for the 34-4

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-23-09

By: [Signature]

COPY SENT TO OPERATOR

Date: 3.4.2009

Initials: KS

NAME (PLEASE PRINT) Tammy L Garrett

TITLE Operations Coordinator

SIGNATURE [Signature]

DATE 2-18-09

(This space for State use only)

RECEIVED
FEB 23 2009



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4300731335
Well Name: 34-4
Location: NW/SE Section 34-13S-11E
Company Permit Issued to: WhitMar Exploration Company
Date Original Permit Issued: 1/30/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

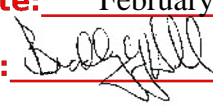

Signature

2-18-09
Date

Title: Operations Coordinator

Representing: WhitMar Exploration Company

RECEIVED
FEB 23 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 80556
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WHITMAR EXPLORATION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 880 , Denver, CO, 80202		8. WELL NAME and NUMBER: 34-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FSL 2151 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 13.0S Range: 11.0E Meridian: S		9. API NUMBER: 43007313350000
PHONE NUMBER: 303 991-9400 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. WhitMar Exploration Company hereby requests a one (1) year extension of the state permit for the 34-4. This is the second extension that has been requested.		
Approved by the Utah Division of Oil, Gas and Mining Date: February 16, 2010 By: 		
NAME (PLEASE PRINT) Tammy L. Garrett		PHONE NUMBER 303 991-9400
SIGNATURE N/A		TITLE Operations Coordinator
DATE 2/9/2010		

RECEIVED February 09, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43007313350000

API: 43007313350000

Well Name: 34-4

Location: 1881 FSL 2151 FEL QTR NWSE SEC 34 TWP 130S RNG 110E MER S

Company Permit Issued to: WHITMAR EXPLORATION COMPANY

Date Original Permit Issued: 1/30/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Tammy L Garrett

Date: 2/9/2010

Title: Operations Coordinator **Representing:** WHITMAR EXPLORATION COMPANY

Date: February 16, 2010

By: 

RECEIVED February 09, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Whitmar Exploration Company

3. ADDRESS OF OPERATOR:

555 17th St, Suite 880

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 991-9400

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU 80556

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

~~Field~~ 34-4

9. API NUMBER:

430073135

10. FIELD AND POOL, OR WILDCAT:

East Helper

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2151" FEL, 1881" FSL

COUNTY: Carbon County

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: sec 34-135-11E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Request APD
extension

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Requesting extension on drilling permit for 34-4
(original permit issued 1/30/2008)

COPY SENT TO OPERATOR

Date: 3.7.2011

Initials: KS

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-23-11
By: [Signature]

NAME (PLEASE PRINT)

Samantha Moodie

TITLE

Office Administrator

SIGNATURE

[Signature]

DATE

2/16/11

(This space for State use only)

RECEIVED

FEB 22 2011

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43007313³05
Well Name: 31-1
Location: Carbon Co Utah
Company Permit Issued to: Whitmar Exploration Co.
Date Original Permit Issued: 1/30/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Sumner
Signature

2/16/11
Date

Title: Office Administrator

Representing: Whitmar Exploration



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 15, 2012

Whitmar Exploration Company
555 17th St, Suite 880
Denver, CO 80202

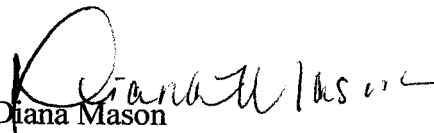
Re: APD Rescinded – 34-4, Sec. 34, T.13S, R. 11E
Carbon County, Utah API No. 43-007-31335

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on January 30, 2008. On February 23, 2009, February 16, 2010 and February 23, 2011 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 14, 2012.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Price



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU80556

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WhitMar Exploration Company

3a. Address
555 17th Street, Suite 880, Denver, Colorado 80202

3b. Phone No. (include area code)
303-991-9400

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
34-4

9. API Well No.
4300731335

10. Field and Pool or Exploratory Area
Helper

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2151*FEL, 1881*FSL; 34-13S-11E

11. Country or Parish, State
Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Permit Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WhitMar Exploration Company hereby requests an extension of the drilling permit for the 34-4. This is the first extension that has been requested. The State permit is good through February 19, 2011.

APPROVED

RECEIVED

MAY 03 2010

DIV. OF OIL, GAS & MINING

Whitmar Exploration's request is approved and a one-time extension is granted through 4/29/2012.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Tammy L Garrett

Title Operations Coordinator

Signature

Date

4-19-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Hendrick

Petroleum Engineer

Date **APR 27 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY

UDOGM